

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 07.01.2013

No. F.DTL/207/20012-13/DGM(SO)/EAC/09

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of December-12**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of December, 2012  
The energy accounts contain the following

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-3 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-4 Energy scheduled to beneficiaries from generating stations within Delhi.
- Annexure-5 Details of Energy Transaction from Energy Exchanges.
- Annexure-6 Details of Regulated Power Supply from NHPC Stations for Oct'12
- Annexure-7 Details of PLF & Incentive Energy of Rithala Generating Station.
- Annexure-8 Details of Energy booked to BRPL from TOWMCL plant

CERC vide order dated 06.07.2011 has issued the provisional Tariff for BTPS for the period 01.04.2009 to 31.03.2014  
DERC vide order dated 13.07.12 has issued the provisional Tariff for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15  
Accordingly the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated  
19.01.2009 & Tariff orders of CERC & DERC is enclosed as Annexure-01 & 04  
DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC start the scheduling of  
power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)

G.M.(O&M),D

G.M.(SLDC)

G.M.(DPPG.)

D.G.M.(SCAD)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of December'12**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFY in %	
RPH	Apr'12	76.88	76.88	
	May'12	66.67	71.69	
	June'12	77.20	73.51	
	July'12	41.20	65.30	
	Aug'12	38.24	59.82	
	Sept'12	60.82	59.98	
	Oct'12	81.09	63.04	
	Nov'12	79.24	65.03	
	Dec'12	76.86	66.36	
	GT	Apr'12	76.23	76.23
		May'12	81.38	78.85
		June'12	81.68	79.78
July'12		84.49	80.98	
Aug'12		77.28	80.23	
Sept'12		89.27	81.71	
Oct'12		80.42	81.52	
Nov'12		83.94	81.82	
Dec'12		83.84	82.05	
PPCL		Apr'12	91.71	91.71
		May'12	88.29	89.97
		June'12	85.55	88.51
	July'12	88.47	88.51	
	Aug'12	60.97	82.94	
	Sept'12	92.97	84.57	
	Oct'12	95.11	86.10	
	Nov'12	97.50	87.50	
	Dec'12	98.22	88.71	
	Bawana*	Apr'12	83.86	83.86
		May'12	71.33	77.49
		June'12	64.37	73.17
July'12		<b>80.41</b>	75.21	
Aug'12		91.78	78.57	
Sept'12		81.82	79.10	
Oct'12		89.96	80.67	
Nov'12		98.3	82.84	
Dec'12		95.65	84.49	

\*GT swap the gas @ 4.8 Mus to PPCL during the month of Dec'12

**DELHI TRANSCO LIMITED**  
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Stations	Period	PAFM in %	PAFY in %
BTPS	Apr'12	91.76	91.76
	May'12	85.9	88.78
	June'12	64.27	80.70
	July'12	89.22	82.86
	Aug'12	90.76	84.46
	Set'12	87.57	84.97
	Oct'12	96.54	86.65
	Nov'12	91.92	87.30
	Dec'12	81.32	86.62
	Rithala**	Oct'12	26.23
Nov'12		88.90	
Dec'12		89.07	

The PAFM & PAFY shall be calculated with the following formula as per CERC Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \{N \times \text{IC} \times (100 - \text{Aux})\}}{N} \%$$

- AUX = Normative Auxiliary Energy Consumption in %  
Dci = Average Declared Capacity (in Ex-bus MW),  
IC = Installed Capacity (in MW) of the Generating station  
N = Number of days during the period i.e. month or the year as the case may be.  
PAFM = Plant Availability factor Achieved during the month in %  
PAFY = Plant Availability factor Achieved during the Year in %

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
Associated WHRUnit#1 126.8MW  
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
- \*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11



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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of December'12**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090		
	May'12	33.370	22.340	21.880	15.320	7.090		
	June'12	33.370	22.340	21.880	15.320	7.090		
	July'12	33.370	22.340	21.880	15.320	7.090		
	Aug'12	33.370	22.340	21.880	15.320	7.090		
	Sep'12	33.370	22.340	21.880	15.320	7.090		
	Oct'12	33.370	22.340	21.880	15.320	7.090		
	Nov'12	33.370	22.340	21.880	15.320	7.090		
	Dec'12	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'12	42.660	28.080	28.160	0.260	0.000	0.84
		May'12	42.660	28.080	28.160	0.260	0.000	0.84
		June'12	42.660	28.080	28.160	0.260	0.000	0.84
July'12		42.660	28.080	28.160	0.260	0.000	0.84	
Aug'12		42.660	28.080	28.160	0.260	0.000	0.84	
Sep'12		42.660	28.080	28.160	0.260	0.000	0.84	
Oct'12		42.660	28.080	28.160	0.260	0.000	0.84	
Nov'12		42.660	28.080	28.160	0.260	0.000	0.84	
Dec'12		42.660	28.080	28.160	0.260	0.000	0.84	
GT		Apr'12	42.990	28.460	28.280	0.270	0.000	
		May'12	42.990	28.460	28.280	0.270	0.000	
		June'12	42.990	28.460	28.280	0.270	0.000	
	July'12	42.990	28.460	28.280	0.270	0.000		
	Aug'12	42.990	28.460	28.280	0.270	0.000		
	Sep'12	42.990	28.460	28.280	0.270	0.000		
	Oct'12	42.990	28.460	28.280	0.270	0.000		
	Nov'12	42.990	28.460	28.280	0.270	0.000		
	Dec'12	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000	
		May'12	31.760	21.440	20.770	26.030	0.000	
		June'12	31.760	21.440	20.770	26.030	0.000	
July'12		31.760	21.440	20.770	26.030	0.000		
Aug'12		31.760	21.440	20.770	26.030	0.000		
Sep'12		31.760	21.440	20.770	26.030	0.000		
Oct'12		31.760	21.440	20.770	26.030	0.000		
Nov'12		31.760	21.440	20.770	26.030	0.000		
Dec'12		31.760	21.440	20.770	26.030	0.000		

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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of December'12**

**C) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10
	May'12	30.888	19.304	20.688	7.300	1.820	10	10
	June'12	30.888	19.304	20.688	7.300	1.820	10	10
	July'12	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10
	Set'12	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10
	Dec'12	30.888	19.304	20.688	7.300	1.820	10	10
Rithala	Oct'12			100.000				
	Nov'12			100.000				
	Dec'12			100.000				

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1




**MANAGER(SO/EA)**

## DELHI TRANSCO LIMITED

## State Load Despatch Centre

## Provisional Energy Accounts for the month of December'12

D) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order  
on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	
BTPS	Apr'12	33.370	22.340	21.880	15.320	7.090		
	May'12	33.370	22.340	21.880	15.320	7.090		
	June'12	33.370	22.340	21.880	15.320	7.090		
	July'12	33.370	22.340	21.880	15.320	7.090		
	Aug'12	33.370	22.340	21.880	15.320	7.090		
	Sep'12	33.370	22.340	21.880	15.320	7.090		
	Oct'12	33.370	22.340	21.880	15.320	7.090		
	Nov'12	33.370	22.340	21.880	15.320	7.090		
	Dec'12	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'12	42.660	28.080	28.160	0.260	0.000	0.84
		May'12	42.660	28.080	28.160	0.260	0.000	0.84
		June'12	42.660	28.080	28.160	0.260	0.000	0.84
July'12		42.660	28.080	28.160	0.260	0.000	0.84	
Aug'12		42.660	28.080	28.160	0.260	0.000	0.84	
Sep'12		42.660	28.080	28.160	0.260	0.000	0.84	
Oct'12		42.660	28.080	28.160	0.260	0.000	0.84	
Nov'12		42.660	28.080	28.160	0.260	0.000	0.84	
Dec'12		42.660	28.080	28.160	0.260	0.000	0.84	
GT		Apr'12	42.990	28.460	28.280	0.270	0.000	
		May'12	42.990	28.460	28.280	0.270	0.000	
		June'12	42.990	28.460	28.280	0.270	0.000	
	July'12	42.990	28.460	28.280	0.270	0.000		
	Aug'12	42.990	28.460	28.280	0.270	0.000		
	Sep'12	42.990	28.460	28.280	0.270	0.000		
	Oct'12	42.990	28.460	28.280	0.270	0.000		
	Nov'12	42.990	28.460	28.280	0.270	0.000		
	Dec'12	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'12	31.760	21.440	20.770	26.030	0.000	
		May'12	31.760	21.440	20.770	26.030	0.000	
		June'12	31.760	21.440	20.770	26.030	0.000	
July'12		31.760	21.440	20.770	26.030	0.000		
Aug'12		31.760	21.440	20.770	26.030	0.000		
Sep'12		31.760	21.440	20.770	26.030	0.000		
Oct'12		31.760	21.440	20.770	26.030	0.000		
Nov'12		31.760	21.440	20.770	26.030	0.000		
Dec'12		31.760	21.440	20.770	26.030	0.000		
Rithala		Oct'12			100.000			
		Nov'12			100.000			
		Dec'12			100.000			


  
MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of December'12**

**G) Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'12	30.888	19.304	20.688	7.300	1.820	10	10
	May'12	30.888	19.304	20.688	7.300	1.820	10	10
	June'12	30.888	19.304	20.688	7.300	1.820	10	10
	July'12	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'12	30.888	19.304	20.688	7.300	1.820	10	10
	Sep'12	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'12	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'12	30.888	19.304	20.688	7.300	1.820	10	10
	Dec'12	30.888	19.304	20.688	7.300	1.820	10	10
	Rithala	Oct'12			100.000			
Nov'12				100.000				
Dec'12				100.000				

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1




**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of December'12**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	103.978834
	BYPL	69.580961
	NDPL	68.176713
	NDMC	47.765245
	MES	22.091997
	Total	311.593750
RPH*	BRPL	29.123703
	BYPL	19.228282
	NDPL	19.224990
	NDMC	0.168025
	MES	0.000000
	IP	0.744000
	Jhajjar	0.000000
	Total	68.489000
GT(APM, PMT, RLNG)	BRPL	38.954636
	BYPL	25.783714
	NDPL	25.625427
	NDMC	0.249473
	MES	0.000000
	Total	90.613250
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**Provisional Energy Accounts for the month of December'12**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	72.896822
	BYPL	49.226516
	NDPL	47.672135
	NDMC	59.728527
	MES	0.000000
	Total	229.524000
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	46.504635
	BYPL	29.063891
	NDPL	31.147627
	NDMC	10.990800
	MES	2.740172
	PUNJAB	6.506875
	HARYANA	12.219750
	Total	139.173750
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	6.878250
Rithala(Spot)	NDPL	0.000000

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2009-14 for BTPS & Bawana, the salient features are as under.

Details of Tariff component for FY12-13 to 14-15	PPCL	GT	RPH	Bawana	BTPS	
Normative Annual Plant Availability Factor in %	85	80	75	85	82	
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2825
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	3	9.5
	Open Cycle	1	1		1	

\* Provisional Values

Capacity Charges (inclusive of incentive) shall be calculated with the following formula

$AFC * (NDM/NDY) * (PAFM/NAPAF)$  (in Rupees)

AFC = Annual Fixed cost

NAPAF= Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**Provisional Energy Accounts for the month of December'12**

**I) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	14.12.2012	8.17	14.12.2012	9.12	
		19.12.2012	17.35	19.12.2012	19.35	
	2	19.12.2012	17.36	19.12.2012	19.35	
		3	24.12.2012	10.30	24.12.2012	12.27
	4	31.12.2012	5.50	31.12.2012	6.15	
		14.12.2012	8.20	22.11.12	9.14	
		24.12.2012	10.10	24.12.2012	12.27	
	PPCL	6	25.12.2012	15.35	25.12.2012	16.05
			25.12.2012	13.45	25.12.2012	24.00
		1	05.12.2012	4.55	05.12.2012	13.43
15.12.2012			14.17	15.12.2012	15.03	
16.12.2012			16.41	16.12.2012	17.45	
16.12.2012			20.53	16.12.2012	22.24	
2	21.12.2012	10.26	21.12.2012	20.35		
	05.12.2012	4.55	05.12.2012	13.24		
	14.12.2012	15.06	14.12.2012	15.38		
	16.12.2012	6.48	16.12.2012	7.42		
Bawana	1	16.12.2012	20.50	16.12.2012	21.31	
		21.12.2012	10.26	21.12.2012	21.00	
		02.12.2012	13.21	02.12.2012	17.13	
		07.12.2012	9.12	07.12.2012	12.01	
		08.12.2012	17.08	08.12.2012	19.28	
	2	18.12.2012	3.25	18.12.2012	10.43	
		29.12.2012	10.55	29.12.2012	3.52	
		29.12.2012	6.02	29.12.2012	6.58	
		23.12.2012	12.37	23.12.2012	24.00	
		25.12.2012	0.00	25.12.2012	0.44	
		26.12.2012	21.35	26.12.2012	24.00	
		27.12.2012	0.00	27.12.2012	6.40	
		29.12.2012	13.31	29.12.2012	14.39	
Rithala	1	10.12.2012	9.38	10.12.2012	13.55	
		10.12.2012	18.14	10.12.2012	19.29	
		31.12.2012	8.04	31.12.2012	11.54	
	2	04.12.2012	9.58	04.12.2012	14.04	
		17.12.2012	10.09	17.12.2012	14.05	
		24.12.2012	9.30	24.12.2012	14.05	

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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**K) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	1.599598	-75.103918
	BYPL	0.595640	-62.226808
	NDPL	0.000000	-205.757533
	NDMC	0.000000	-51.312090
	MES	0.000000	0.000000
	Total		2.195238
PXI	BRPL	0.000000	-0.711670
	BYPL	0.000000	-2.233043
	NDPL	0.000000	0.000000
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total		0.000000

All figures are at Delhi Periphery




**MANAGER(SO/EA)**

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**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of December'12**

**L) Details of Regulated Power Supply to Discom ( in Mus ) from of NHPC Station for Dec'12**

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
BSIUL	0.000000	0.000000	0.5470125	0.5470125
CHAMERA1	0.000000	0.000000	1.4670975	1.4670975
CHAMERA2	0.000000	0.000000	1.5769725	1.5769725
DHAULIGNGA	0.000000	0.000000	1.3735025	1.3735025
DULHASTI	0.000000	0.000000	3.2844650	3.2844650
SALAL	0.000000	0.000000	3.2653250	3.2653250
SEWA2	0.000000	0.000000	0.4532325	0.4532325
TANAKPUR	0.000000	0.000000	0.6217075	0.6217075
URI	0.000000	0.000000	2.8475075	2.8475075
Chamera-III	1.305687	0.000000	0.874091	2.1797775

Note:- Regulation of Power supply from NHPC Station in line with Regulation 10 of CERC ( Regulation of Power supply),2010 NHPC implemented the Regulation of Power as detailed here under.

- 1) 0:00 Hrs of 22.06.12 on BRPL & BYPL (Except Chamera-3)
- 2) 0:00 Hrs of 28.06.12 on BRPL. Only (Except Chamera-3)
- 3) 0:00 Hrs of 01.11.12 on BRPL.(Except Chamera-3) & BYPL(All NHPC Stns)

**M) Details of Scheduled Energy to Discom ( in Mus ) from of Jhajjar(Aravli) Station for Dec'12**

Station Name	Discom			
	BRPL	BYPL	NDPL	TOTAL DELHI
	in Mus	in Mus	in Mus	in Mus
Jhajjar	15.128285	9.059447	9.7046500	33.892382

  
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of December'12**

**N) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL					7.150000	-49.840211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |   |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80%   |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                         |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>22250 Kcal/Kwh on CC |




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**o) Details of Energy booked from TOWMCL to BRPL as per SEM**

Month	From TOWMCL to BRPL* Energy in Mus(as per SEM)
Dec'12	8.4234588

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**P) Details of net energy booked to BRPL under banking aggrement from TOWMCL in the month of Oct'12**

Month	Total Energy banked to BRPL at TOWMCL periphery in Mus	Energy sale in STOA in Dec'12 in lieu of banked energy at TOWMCL periphery in Mus	Net Energy booked to BRPL at TOWMCL periphery in Mus
Oct'12	8.062403	0.0901444	7.9722586

*TOWMCL*



**MANAGER(SO/EA)**